Bearing Related Motor Replacement Down 90%

Power - Fossil
Chesterton 635 SXC, 630 SXCF, Lubri-Cup™ EM
Case Study 035 LMRO

Challenge

Background

This power plant replaced many motors each year. The performance of electric motors in wet, corrosive, and dusty environments is often challenged by bearing and winding failure.

Typical polyurea grease does not survive environmental exposure, vibration, and high speed shear. Bearings become corroded, while oil and "thinned" grease contaminates windings.

Solution

Product

Chesterton solves this issue with the use of Chesterton 630 SXCF and 635 SXC high-performance greases applied using Chesterton Lubri-Cup EM™ Automatic Lubricant Dispensers. Chesterton QBT™ Quiet Bearing Technology grease is water- and corrosion-resistant. It offers shear stability and thermal resistance to maintain grease consistency and eliminate potential winding contamination

Results

This combined solution reduced bearing related motor replacement at this plant by up to 90%.

A typical mill replacing 15 to 30 motors a year can reduce electric motor replacement and save up to \$400,000 in motor-related costs.



Power plants have challenging environments for relaible motor performance.



A high-performing grease applied consistently can extend the life and performance of motors significantly.

\$=USD



Chesterton Lubri-Cup™ Automatic Lubricant Dispenser provides peace of mind maintenance.